

EFFICIENCY OF THE SOLAR ARRAY AT MAXIMUM POWER OUTPUT

$$\eta_{mp} = \eta_r [1 - c_i (T_c - T_r)]$$

η_{mp} = ARRAY EFFICIENCY AT MAXIMUM POWER OUTPUT

η_r = ARRAY EFFICIENCY

c_i = MAXIMUM POWER COEFFICIENT OF VARIATION WITH TEMPERATURE

T_r = REFERENCE TEMPERATURE

T_c = CURRENT TEMPERATURE

pb

LATITUDE 30° N

REFERENCE TEMPERATURE = 25°C

$L = 5000$

$P_{DA} = 4.3$

TYPICAL AMBIENT TEMPERATURE = 10°C

AREA of
PANEL

ARRAY OPERATES AT APPROXIMATELY 20°C ABOVE THE AMBIENT
TEMPERATURE

DAILY IRRADIATION = 5000 kWh

INSOLATION (P_{DA}) = 4.3 kWh/m^2
/ AREA

$SD = 1$

$n_{im} =$

$n_{MPPT} = 85\%$, $n_{bat} = 95\%$, $DF = 0.9$, $CI = 0.009$

$n_{mp} =$

$T_r = 25^{\circ}\text{C}$

CALCULATE TOTAL AREA OF SOLAR PANELS.

$n_r = 10$

$n_{out} = 70\% \Rightarrow 0.7$

$n_{im} = 9.75$

REFERENCE TEMPERATURE = 25°C

$$L = 5000$$
$$PoA = 4.3$$

AREA of SOLAR
PANEL

$$= \frac{L / (\text{sec})}{PoA \times \eta_{in} \times \eta_{out}} \leftarrow \text{LOAD EFFICIENCY}$$

10°C
10°C ABOVE THE AMBIENT

kWh

kWh/m²

$$SD = 1$$

$$95\% \quad QF = 0.9, \quad Ci = 0.005$$

of SOLAR PANELS.

$$\eta_r = 10$$

$$\eta_{out} = 70\% \Rightarrow 0.7$$

$$\eta_{in} = \eta_{mp} \times \eta_{bat} \times \eta_{mppt} \times QF \times SD$$
$$= \eta_{mp} \times 0.95 \times 0.85 \times 0.9 \times 1$$

$$\eta_{mp} = \eta_r \left[1 - Ci (T_c - T_r) \right]$$
$$= 10 \left[1 - 0.005 (10 + 20 - 25) \right]$$
$$= 9.75\%$$

$$\eta_{in} = 9.75 \times 0.95 \times 0.85 \times 0.9 \times 1 = 0.071$$

$$L / (\text{sec})$$

$$\frac{I_m \times m_{out}}{\text{Load Efficiency}}$$

$$\times DF \times SD$$

$$0.85 \times 0.9 \times 1$$

$$(-T_r)$$

$$(0 + 20 - 25)$$

$$\times 1 = 0.071$$

$$\begin{aligned} \text{AREA OF SOLAR PANEL} &= \frac{5000}{4.3 \times 0.071 \times 0.7 \times 3600 \text{ sec.}} \\ &= 6.49 \text{ m}^2 \end{aligned}$$

SYSTEM DESIGN FOR PV POWERED WATER PUMPING

INSOLATION DATA MANIPULATION

I_s = MAXIMUM DAILY LIGHT INTENSITY

β = INCLINATION ANGLE

α = NOON TIME LATITUDE OF SUN FOR THE MONTH

I_{st} = LIGHT INCIDENT

SUNNY DAY

$$I_{st} =$$

CLOUDY

$$I_{st}$$

Hour

$$I_{st}$$

SUNNY DAY

$$I_{st} = 1.35 \times 0.7 \left[\text{AIR MASS} \times 0.678 \right] \times 1.1 \sin(\alpha + \beta)$$

↑
DIFFUSION

$$\text{AIR MASS} = \frac{1}{\sin \alpha}$$

CLOUDY DAY

$$I_{st} = 1.35 \times 0.7 \times \text{AIR MASS} \times 0.578 \times 0.2$$

Hour of SUNSHINE AT LIGHT INTENSITY I_{SA}

$$I_{SA} = \frac{\sum X_i m_i I_{st}}{\sum X_i m_i}$$

X_i = % of SUNNY DAY

Y_i = % of CLOUDY DAY

m_i = NO. OF DAYS IN PARTICULAR MONTH

E_i (Hours of SUNSHINE PER DAY)

E_{mi} (Hours of SUN PER DAY)

ANNUAL Hour

$$E_i \text{ (Hours of Sunshine per Day)} = \frac{6.76 N_i \times I_{st}}{I_{sa}}$$

$$E_{mi} \text{ (Hours of Sunshine per Month)} = X_i + m_i \times E_i$$

$$\text{ANNUAL SUNSHINE HOUR} \quad E_y = \sum_{i=1}^{12} E_{mi}$$

ARTICULAR

P.V MODULE CHARACTERISTICS

EACH
CELL

$$V_{oc} \text{ AT } 25^{\circ}\text{C} = 600 \text{ mV}$$

$$F_f \text{ (FILL FACTOR)} = 75\%$$

$$V_{mp} (25^{\circ}\text{C}) = 475 \text{ mV}$$

$$V_{mp} (45^{\circ}\text{C}) = 430 \text{ mV}$$

$$I_{mp}/I_{sc} = 0.99$$

$$I_c = \text{---}$$

$$= 2$$

$$V = \frac{n k T}{q} \ln \left(I_L - \frac{1}{I_c} \right) - I R_s$$

$$k = 1.4 \times 10^{-23}$$

BOLTZMANN'S
CONSTANT

$$R_s = \text{---}$$

V = TERMINAL VOLTAGE

I = CURRENT

I_L = LIGHT GENERATED
CURRENT

I_c = DARK CURRENT

n = IDEALTY FACTOR $n = 1.3$

R_s = RESISTANCE OF SOLAR PANEL

$$q = 1.6 \times 10^{-19} \text{ coulomb}$$



$$I_c = \frac{I_L}{e^{\frac{q V_{oc}}{m k T}}}$$

$$= 2.17 \times 10^{-7} I_L \text{ AT } 450$$

$$R_s = \frac{1}{40 I_{sc}}$$

I_{sc} = SHORT
CIRCUIT
CURRENT

$$I_L = L \times I_{sc}$$

$$L=1 \rightarrow 100 \text{ mW/cm}^2$$

$$L=0.5 \rightarrow 50 \text{ mW/cm}^2$$

$$V = 0.361 \ln \left[L \times I_{sc} - \frac{1}{2.17 \times 10^{-7} I_{sc}} - \frac{1}{40 I_{sc}} \right]$$

$$T = 318 \text{ K}$$

1 SINGLE module (36 cells) = $V_{mp} = 15.5 \text{ V}$

2 _____ 12 _____ = 31 V

3 _____ 108 _____ = 46.5 V

4 _____ 144 _____ = 52 V

$$L_{mp} (\text{LIGHT INTENSITY}) = 0.8 I_{SA}$$

$$I_{mp} = I_m \times \frac{100}{0.8 I_{SA}}$$

THIS CURRENT IS
REQUIRED FROM
SOLAR PANEL



P.V MODULE CHARACTERISTICS

EACH
CELL

$$V_{oc} \text{ AT } 25^{\circ}\text{C} = 600 \text{ mV}$$

$$F_f \text{ (FILL FACTOR)} = 75\%$$

$$V_{mp} (25^{\circ}\text{C}) = 475 \text{ mV}$$

$$V_{mp} (45^{\circ}\text{C}) = 430 \text{ mV}$$

$$I_{mp}/I_{sc} = 0.99$$

$$V = \frac{n k T}{q} \ln \left(I_L - \frac{1}{I_c} \right) - I R_s$$

V = TERMINAL VOLTAGE

I = CURRENT

I_L = LIGHT GENERATED
CURRENT

I_c = DARK CURRENT

n = IDEALTY FACTOR $n = 1.3$

R_s = RESISTANCE OF SOLAR PANEL

q = 1.6×10^{-19} coulomb

$k = 1.4 \times 10^{-23}$
BOLTZMANN'S
CONSTANT



$$I_c = \frac{I_L}{e^{\frac{q V_{oc}}{m k T}}}$$

$$= 2.17 \times 10^{-7} I_L \text{ AT } 45^\circ\text{C}$$

$$R_s = \frac{1}{40 I_{sc}}$$

I_{sc} = SHORT
CIRCUIT
CURRENT

$$I_L = L \times I_{sc}$$

$$L = 1 \rightarrow 100 \text{ mW/cm}^2$$

$$L = 0.5 \rightarrow 50 \text{ mW/cm}^2$$

$$V = 0.361 \ln \left\{ L \times I_{sc} - \frac{1}{2.17 \times 10^{-7} I_{sc}} - \frac{1}{40 I_{sc}} \right\}$$

$$T = 318 \text{ K}$$

1	SINGLE module (36 CELLS)	$V_{mp} = 15.5 \text{ V}$
2	72	$= 31 \text{ V}$
3	108	$= 46.5 \text{ V}$
4	144	$= 52 \text{ V}$

$$L_{mp} (\text{LIGHT INTENSITY}) = 0.8 I_{SA}$$

$$I_{mp} = I_m \times \frac{100}{0.8 I_{SA}}$$

THIS CURRENT IS MORE CURRENT
REQUIRED FROM
SOLAR PANEL



$$V = 0.361 \ln \left\{ L \times I_{sc} - \frac{1}{2.17 \times 10^{-7} I_{sc}} - \frac{1}{40 I_{sc}} \right\}^{1.7}$$

$$T = 318 \text{ K}$$

$$1 \text{ Small module (36 cells)} = V_{mp} = 15.5 \text{ V}$$

$$2 \text{ ————— } 32 \text{ ————— } = 31 \text{ V}$$

$$3 \text{ ————— } 108 \text{ ————— } = 45.5 \text{ V}$$

$$4 \text{ ————— } 144 \text{ ————— } = 52 \text{ V}$$

$$L_{mp} (\text{LIGHT INTENSITY}) = 0.8 I_{SA}$$

$$I_{mp} = I_m \times \frac{100}{0.8 I_{SA}}$$

THIS CURRENT IS
REQUIRED FROM
SOLAR PANEL

67. Loss due to dust

107. Loss for DEGRADING of SOLAR PANEL

107. Loss for COMBINED TOLERANCE

267. COMBINED REDUCTION \rightarrow \therefore DEGRADING FACTOR = 74%

$$\text{ACTUAL SHORT CIRCUIT CURRENT} = 0.74 \times \frac{I}{100} \times I_{sc}$$

~~XXXX~~

↑

$I = \text{mw/cm}^2$
IRRADIATION

(compare \rightarrow) No. of PARALLEL PATHS

40 Isc

- 6% loss due to dust
- 10% loss for DEGRADING OF SOLAR PANEL
- 10% loss for COMBINED TOLERANCE

26% COMBINED REDUCTION \rightarrow \therefore DERATING FACTOR = 74%

pb DESIGN A DIRECT CIRCUITRY
LATITUDE = 37
TOTAL SUN

ACCORDING

ACTUAL SHORT CIRCUIT CURRENT = $0.74 \times \frac{I}{100} \times I_{sc}$

$I = \frac{\text{mw}}{\text{cm}^2}$
IRRADIATION

MODULE SHORT CIRCT CURRENT

COMPARE \rightarrow NO. OF PARALLEL PATHS.

15.5 V
31 V
45.5 V
52 V

ph DESIGN A DIRECTLY COUPLED PUMPING SYSTEM (NO. OF BATTERIES OR POWER CONDITIONING CIRCUITRY) FOR IRRIGATION PURPOSE

LATITUDE = 37.25 2.5 MILLION LITRE OF WATER IS REQUIRED

TOTAL SUN SHINE HOURS = 533. WATER HEAD = 9m

ACCORDING TO PUMP DATA

1 L/s	9m HEAD	2700 RPM	200 WATT
1.2 L/s	9m HEAD	2700 RPM	210 WATT
1.3 L/s	9m HEAD	2700 RPM	230 WATT

$$I_m = \frac{(T + 0.0674)}{0.136}$$

$$V_{mp} = \frac{(N + 64.2 I_m + 16.6)}{70.4}$$

$$I_{sc} = \frac{I_{mp}}{\text{DERATING FACTOR}}$$

$$I_m = \frac{0.814 + 0.674}{0.136} = 6.48 \text{ A}$$

$$\text{PUMPING RATE} = \frac{\text{LITRE}}{\text{TOTAL SUNSHINE} \times 3600 \text{ HOUR}} = \frac{2.5 \times 10^6}{533 \times 3600} = 1.3 \text{ L/s}$$

$$1.3 \text{ L/s} \rightarrow 9 \text{ m HEAD} \rightarrow 2700 \text{ RPM} - 230 \text{ W}$$

$$P = \frac{2\pi TN}{60}$$

$$230 = \frac{2 \times 3.1416 \times T \times 2700}{60}$$

$$T = 0.814 \text{ N-m}$$

$$V_{mp} = \frac{2700 + 64.2 \times 6.48 + 16.6}{70.4} = 4.5 \text{ V}$$

$$I_{mp} = \frac{I_m \times 100}{0.8 I_{sc}} = \frac{6.48 \times 100}{0.8 \times 100} = 8.2 \text{ Amp}$$

$$I_{sc} = \frac{I_{mp}}{\text{DERATING}} = \frac{8.2}{0.74} = 11.1 \text{ Amp}$$

$$\text{Sun SAVING Hour} = E_i = \frac{6.76 N_i I_{st}}{I_{SA}}$$

$$I_{SA} = \frac{\sum x_i m_i I_{st}}{\sum x_i m_i}$$

DECEMBER

$$R_{15} = X_1 \times S_1 \times N_1 \times I_{st1} + Y_1 \times S_1 \times N_1 \times I_{c1}$$

$$q_{12} = X_1 \times 6.76 \times 1.4 \times 103 + Y_1 \times 6.76 \times 1.4 \times 9.3$$

$$q_{12} = 975 X_1 + 89 Y_1 \quad \text{--- (1)}$$

understood

$$1 = X_1 + Y_1 \quad \text{--- (2)}$$

$$(2) \times 89 \Rightarrow 89 = 89 X_1 + 89 Y_1$$

$$q_{12} = 975 X_1 + 89 Y_1$$

$$(89 - q_{12}) = (89 - 975) X_1$$

$$X_1 = 0.93$$

$$\therefore Y_1 = 1 - X_1 = 1 - 0.93 = 0.07$$

$$I_{SA} = \frac{\sum x_i m_i I_{st}}{\sum x_i m_i}$$

$$R_{15} = X_2 S_2 N_2 \times I_{SH} + Y_2 S_2 N_2 I_{SH}$$

$$866 = X_2 \times 6.29 \times 1.4 \times 102 + Y_2 \times 6.29 \times 1.4 \times 9.3$$

$$866 = 695 X_2 + 89 Y_2$$

$$\boxed{1 = X_2 + Y_2}$$

Solving $X_2 = 0.89$ $Y_2 = 0.11$

$$I_{SA} = \frac{0.93 \times 31 \times 103 + 0.89 \times 31 \times 102}{0.43 \times 31 + 0.29 \times 31}$$

$$= 103 \text{ mW/cm}^2$$

$$[G] = \frac{6.76 \times 1.4 \times 10^3}{I_{SA}} = \frac{6.76 \times 1.4 \times 10^3}{103} = 9.5$$

ph DESIGN A DIRECTLY
CIRCUITRY FOR
LATITUDE = 39.25
TOTAL SUN SA
ACCORDING TO

Sun shine
Hour = $E_i \times M_i \times T_i$
 $I_m =$
 $= 95 \times 31 \times 0.93$
 $= 274 \text{ hr}$

pb DESIGN A DIRECTLY COUPLED PUMPING SYSTEM (NO. OF BATTERIES OR POWER CONDITIONING CIRCUITRY) FOR IRRIGATION PURPOSE

LATITUDE = 37.25 2.5 MILLION LITRE OF WATER IS REQUIRED

TOTAL SUN SHINE HOURS = 533. WATER HEAD = 9m

ACCORDING TO PUMP DATA

1 L/s
1.2 L/s
1.3 L/s

9m HEAD 2700 RPM 200WATT
9m HEAD 2800 RPM 210WATT
9m HEAD 3000 RPM 230WATT

$$I_m = E_i \times M_i \times X_i$$

$$= 95 \times 31 \times 0.93$$

$$= 274 \text{ hr}$$

$$I_m = \frac{(T - 0.0694)}{0.136}$$

$$V_{mp} = \frac{(N + 64.2 I_m + 166)}{90.4}$$

$$I_{sc} = \frac{I_{mp}}{\text{DERATING FACTOR}}$$

$$I_m = \frac{0.814 + 0.694}{0.136} = 6.48 \text{ A}$$

$$\text{PUMPING RATE} = \frac{\text{LITRE}}{\text{TOTAL SUNSHINE} \times 3600 \text{ HOUR}} = \frac{2.5 \times 10^6}{533 \times 3600} = 1.3 \text{ L/s}$$

$$1.3 \text{ L/s} \rightarrow 9 \text{ m HEAD} \rightarrow 2700 \text{ RPM} = 230 \text{ W}$$

$$P = \frac{2\pi TN}{60}$$

$$230 = \frac{2 \times 3.1416 \times T \times 2700}{60}$$

$$T = 0.814 \text{ N-m}$$

$$V_{mp} = \frac{2700 + 64.2 \times 6.48 + 166}{90.4} = 45 \text{ V}$$

$$I_{mp} = \frac{I_m \times 100}{0.3 I_{sc}} = \frac{6.48 \times 100}{0.3 \times 1000} = 8.2 \text{ Amp}$$

$$I_{sc} = \frac{I_{mp}}{\text{DERATING}} = \frac{8.2}{0.74} = 11.5 \text{ Amp}$$

3.5

4 x 9.3

pb DESIGN A DIRECTLY COUPLED PUMPING SYSTEM (NO. OF BATTERIES OR POWER CONDITION CIRCUITRY) FOR IRRIGATION PURPOSE

LATITUDE = $37-25$ 2.5 MILLION LITRE OF WATER IS REQUIRED

TOTAL SUN SHINE HOURS = 533. WATER HEAD = 9m

ACCORDING TO PUMP DATA

1 L/s

9m HEAD

2700 RPM

1.2 L/s

9m HEAD

2700 RPM

1.3 L/s

9m HEAD

2700 RPM

$$\begin{aligned} \text{SUN SHINE HOUR} &= E_i \times M_i \times X_1 \\ &= 9.5 \times 31 \times 0.93 \\ &= 274 \text{ hr} \end{aligned}$$

$$I_m = \frac{(T + 0.0674)}{0.136}$$

$$V_{mp} = \frac{(N + 64.2 I_m + 16.6)}{70.4}$$

$$I_{sc} = \frac{I_{mp}}{\text{DERATING FACTOR}}$$

$$\text{PUMPING RATE} = \frac{\text{LITRE}}{\text{TOTAL S}}$$

$$1.3 \text{ L/s} \rightarrow 9 \text{ m HEAD}$$

$$P = \frac{2\pi TN}{60}$$

$$270 = \frac{2 \times 3.1416 \times T \times 2}{60}$$

$$T = 0.814 \text{ N-m}$$

$$I_m = \frac{0.814 + 0.0674}{0.136} = 6.48 \text{ A}$$

9.5

LY coupled pumping system (NO. OF BATTERIES OR POWER CONDITIONING

IRRIGATION PURPOSE

2.5 million LITRE OF WATER IS REQUIRED

LINE HOURS = 533. WATER HEAD = 9m

PUMP DATA	1 L/s	9m HEAD	2700 RPM	200WATT
	1.2 L/s	9m HEAD	2700 RPM	210 WATT
	1.3 L/s	9m HEAD	2700 RPM	230 WATT

$$= \frac{(T + 0.0674)}{0.136}$$

$$P = \frac{(N + 64.2 I_m + 16.6)}{70.4}$$

$$S_c = \frac{I_{mp}}{\text{DERATING FACTOR}}$$

$$I_m = \frac{0.814 + 0.674}{0.136} = 6.48 A$$

$$\text{PUMPING RATE} = \frac{\text{LITRE}}{\text{TOTAL SUNSHINE} \times 3600 \text{ HOUR}} = \frac{2.5 \times 10^6}{533 \times 3600} = 1.3 \text{ L/s}$$

$$1.3 \text{ L/s} \rightarrow 9 \text{ m HEAD} \rightarrow 2700 \text{ RPM} - 230 W$$

$$P = \frac{2\pi TN}{60}$$

$$230 = \frac{2 \times 3.1416 \times T \times 2700}{60}$$

$$T = 0.814 \text{ N-m}$$

$$V_{mp} = \frac{2700 + 64.2 \times 6.48 + 16.6}{70.4} = 4.9 V$$

$$I_{mp} = \frac{I_m \times 100}{0.8 I_{SA}} = \frac{6.48 \times 100}{0.8 \times 1000} = 8.2 \text{ Amp}$$

$$I_{sc} = \frac{I_{mp}}{\text{DERATING}} = \frac{8.2}{0.74} = 11.1 \text{ Amp}$$